

ANCILLARY SERVICE REQUIREMENTS

In compliance with the Energy Regulatory Commission's (ERC) Order dated 01 December 2022, NGCP is posting the Ancillary Service Requirements and the existing Firm contracted capacities as of **September 2026**:

Grid	REGULATING RESERVE			Implemented ASPAs as of Sept. 28, 2026 Firm (MW)
	Required	Valid ASPAs after the 1 st CSP Firm (MW)	New ASPAs from the 2 nd CSP Firm (MW)	
Luzon	627	257.78	50	287.78
Visayas	134	40	0	40
Mindanao	121	68.61	17	85.61

Grid	CONTINGENCY RESERVE			Implemented ASPAs as of Sept. 28, 2026 Firm (MW)
	Required	Valid ASPAs after the 1 st CSP Firm (MW)	New ASPAs from the 2 nd CSP Firm (MW)	
Luzon	668	376.7	0	376.7
Visayas	150	67.3	0	67.3
Mindanao	138	80.71	18.6	80.71

Grid	DISPATCHABLE RESERVE			Implemented ASPAs as of Sept. 28, 2026 Firm (MW)
	Required	Valid ASPAs after the 1 st CSP Firm (MW)	New ASPAs from the 2 nd CSP Firm (MW)	
Luzon	668	187.8	91	278.8
Visayas	150	5.5	35.9	24.4
Mindanao	138	136.85	0	136.95

Grid	REACTIVE POWER SUPPORT (No. of Units Contracted)		BLACK START SERVICE (Total MW)	
	Valid ASPAs (Prior to CSP)	New ASPAs from CSP	Valid ASPAs (Prior to CSP)	New ASPAs from CSP
Luzon	11	6	0	180
Visayas	0	16	0	184.5
Mindanao	0	18	225	196

First Competitive Selection Process (March 2023)

The thirty-four (34) Ancillary Service Procurement Agreements (ASPA) contracted under the 1st Competitive Selection Process (CSP) have been approved and issued with Final Authority by the ERC.

However, two (2) ASPAs were not implemented despite receipt of ERC Provisional Authority.

- CIP II Power Corp. - Dispatchable Reserve in Luzon which has a pending Motion for Reconsideration filed with the ERC requesting for the re-evaluation of the interim approved rates and a Motion for the Termination of the ASPA.
- SPC Island Power Corporation - Dispatchable Reserve & Black Start Service for Visayas which has a pending Motion for the Termination of the ASPA.

Meanwhile, one (1) ASPA has been filed for termination as requested by the AS Provider.

- Therma Visayas Inc. – Contingency Reserve and Reactive Power Support Service for Visayas which has a pending Urgent Motion for Termination due to business decision.

NGCP is awaiting the final decision on the filed Motions with the ERC, which are still pending for its resolution.

Second Competitive Selection Process (March 2026)

Five (5) out of the seven (7) ASPA Applications under the 2nd CSP have been approved and issued with Provisional Authority by the ERC. Four (4) of the approved ASPAs are for implementation this October 2026 billing while one (1) ASPA has been deferred implementation as requested by the AS Provider.